

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	969	--	--	26,993	-654	7,847	-964	35,153	966	0	10,435
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,439	-7	1,939	716	1,357	--	838	341	211	4,054	3,854
Pentanes Plus	239	-7	--	--	--	--	3	--	119	110	47
Liquefied Petroleum Gases	1,200	--	1,939	716	1,357	--	835	341	92	3,944	3,807
Ethane/Ethylene	11	--	17	--	--	--	0	--	--	28	1
Propane/Propylene	804	--	1,225	671	1,357	--	523	--	44	3,490	2,426
Normal Butane/Butylene	262	--	654	--	--	--	276	3	48	589	1,033
Isobutane/Isobutylene	123	--	43	45	--	--	36	338	--	-163	347
Other Liquids	--	752	--	24,957	50,839	4,425	-2,045	81,471	104	1,442	67,335
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	755	--	495	9,783	-385	40	10,513	95	0	6,777
Hydrogen	--	--	--	--	--	132	--	132	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	755	--	494	9,783	-516	40	10,381	95	0	6,777
Fuel Ethanol ⁶	--	628	--	414	9,468	-194	115	10,109	92	0	6,024
Renewable Fuels Except Fuel Ethanol	--	127	--	80	315	-322	-75	272	3	0	753
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	4,375	--	--	69	2,864	--	1,442	4,624
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	20,087	41,056	4,809	-2,154	68,094	9	0	55,934
Reformulated	--	--	--	7,300	8,423	3,148	36	18,832	3	0	21,957
Conventional	--	-3	--	12,787	32,633	1,661	-2,190	49,262	6	0	33,977
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	116,622	6,862	44,947	-4,293	1,616	--	8,353	154,170	72,619
Finished Motor Gasoline	--	--	94,988	287	8,393	-4,615	1,079	--	132	97,843	6,727
Reformulated	--	--	39,551	--	--	-1,430	7	--	--	38,114	28
Conventional	--	--	55,437	287	8,393	-3,185	1,072	--	132	59,728	6,699
Finished Aviation Gasoline	--	--	--	2	33	--	-26	--	--	61	81
Kerosene-Type Jet Fuel	--	--	2,218	347	14,373	--	-196	--	163	16,971	12,161
Kerosene	--	--	-34	--	--	--	47	--	2	-83	734
Distillate Fuel Oil ⁷	--	--	12,461	3,503	21,232	322	1,046	--	5,440	31,032	34,807
15 ppm sulfur and under ⁸	--	--	8,732	2,760	18,616	322	1,611	--	2,206	26,613	25,269
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	59	131	75	--	74	--	1,284	-1,093	799
Greater than 500 ppm sulfur	--	--	3,670	612	2,541	--	-639	--	1,950	5,512	8,739
Residual Fuel Oil ⁹	--	--	2,091	1,677	17	--	-1,343	--	1,501	3,627	10,037
Less than 0.31 percent sulfur	--	--	466	--	--	--	-6	--	NA	NA	1,203
0.31 to 1.00 percent sulfur	--	--	501	175	--	--	-103	--	NA	NA	4,230
Greater than 1.00 percent sulfur	--	--	1,124	1,502	17	--	-1,234	--	NA	NA	4,604
Petrochemical Feedstocks	--	--	111	4	38	--	-3	--	--	156	149
Naphtha for Petro. Feed. Use	--	--	111	2	38	--	-3	--	--	154	149
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	25	--	--	--	8	--	3	14	30
Lubricants	--	--	359	128	506	--	-106	--	173	926	909
Waxes	--	--	-19	112	--	--	4	--	79	10	232
Petroleum Coke	--	--	1,074	209	--	--	--	--	759	524	--
Marketable	--	--	342	209	--	--	--	--	759	-208	--
Catalyst	--	--	732	--	--	--	--	--	--	732	--
Asphalt and Road Oil	--	--	1,970	593	355	--	1,100	--	87	1,731	6,722
Still Gas	--	--	1,280	--	--	--	--	--	--	1,280	--
Miscellaneous Products	--	--	98	--	--	--	6	--	14	78	30
Total	2,408	745	118,561	59,528	96,489	7,979	-555	116,965	9,634	159,665	154,243

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.